



The feasibility of detecting CO₂ leaks using passive seismic monitoring

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1. University of Bristol
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4. Geological Survey Canada



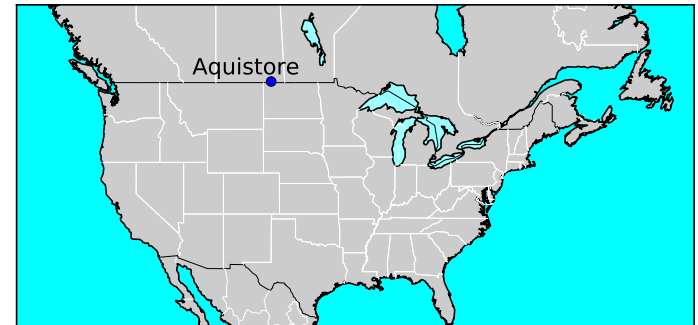
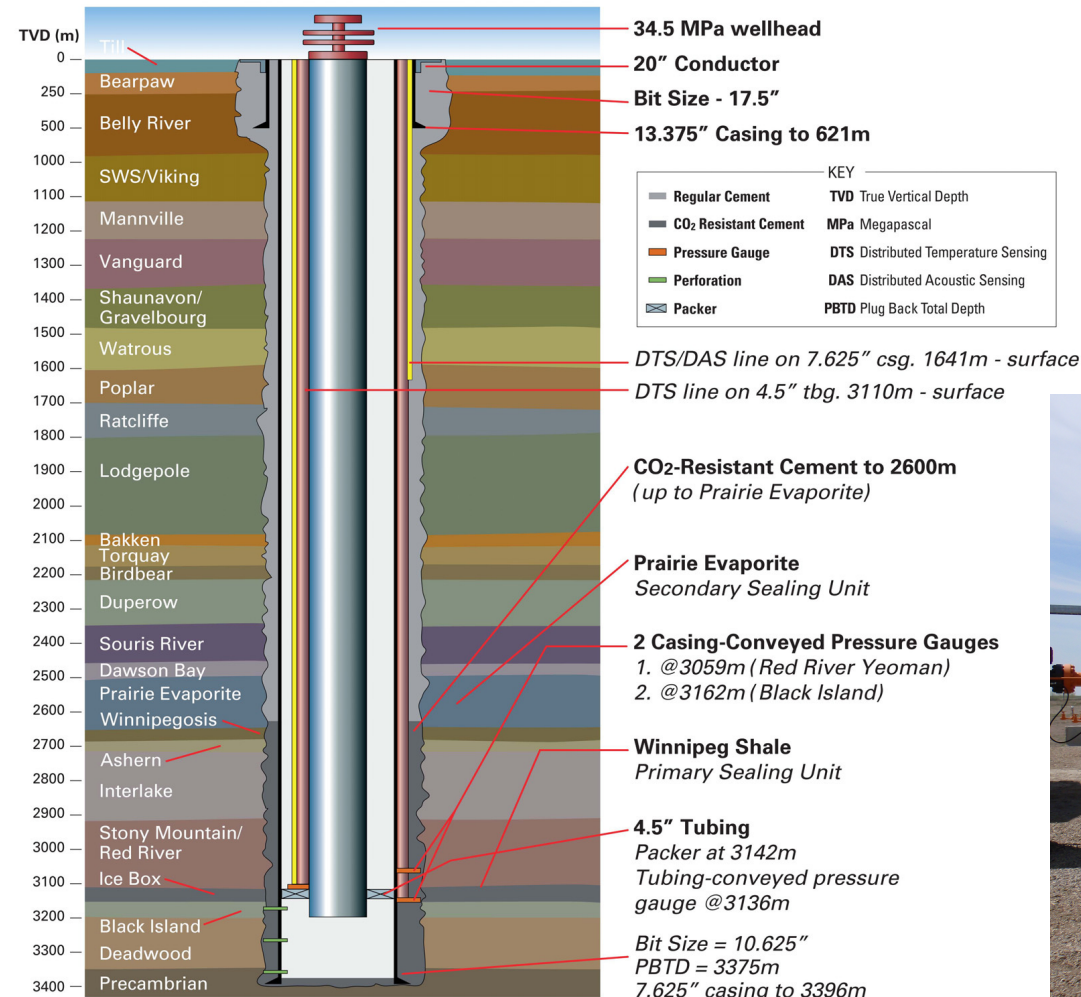
How useful is seismic monitoring in the event of a leak from a CO₂ storage site?



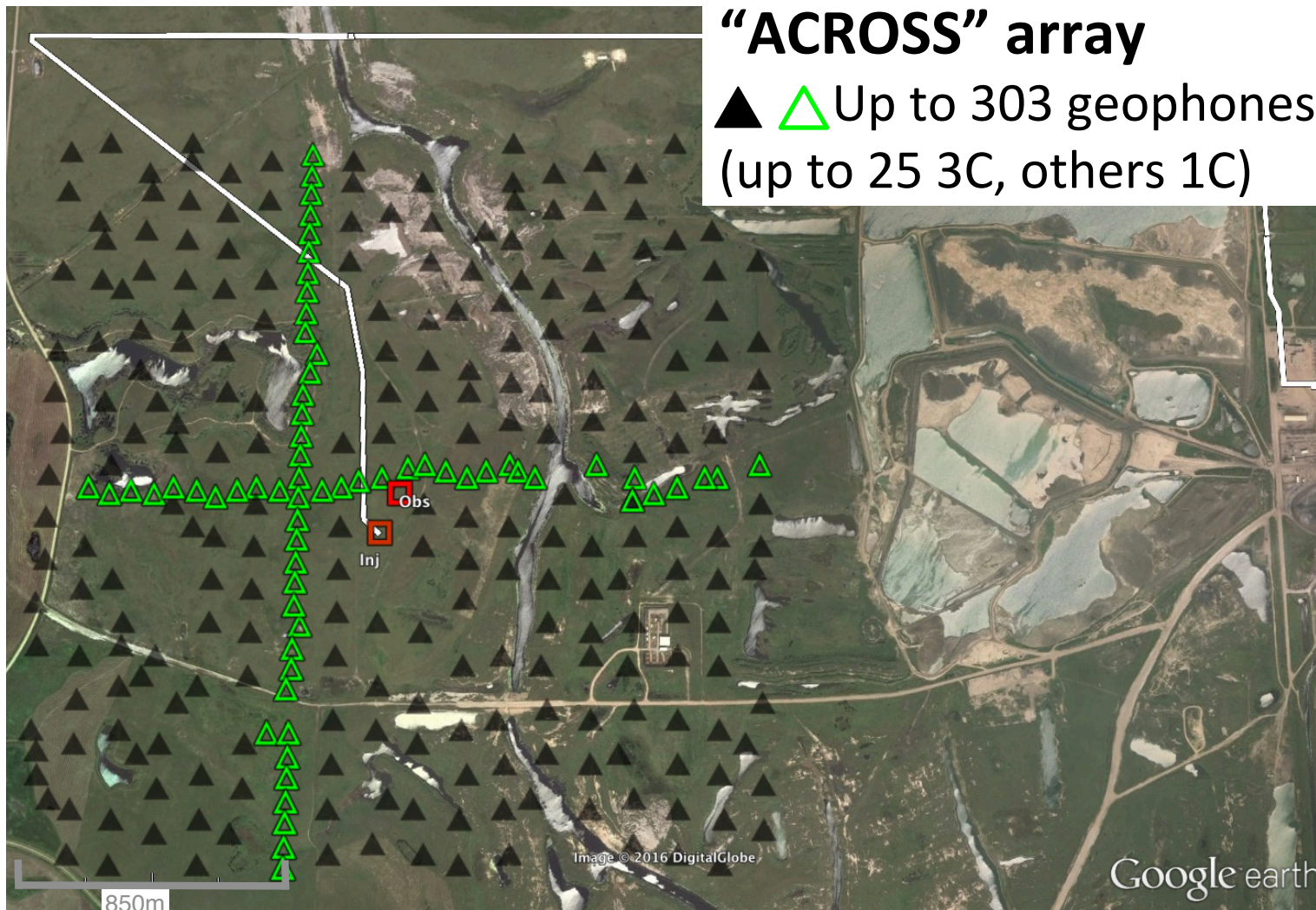
- Carbon capture and storage is only effective if stored for 1000s years with $< \sim 1\%$ leakage rate.
- Potential for seismic events and seismic velocity changes with leak.

BOUNDARY DAM - AQUISTORE CO₂ INJECTION PROJECT

World's first commercial power plant CCS project



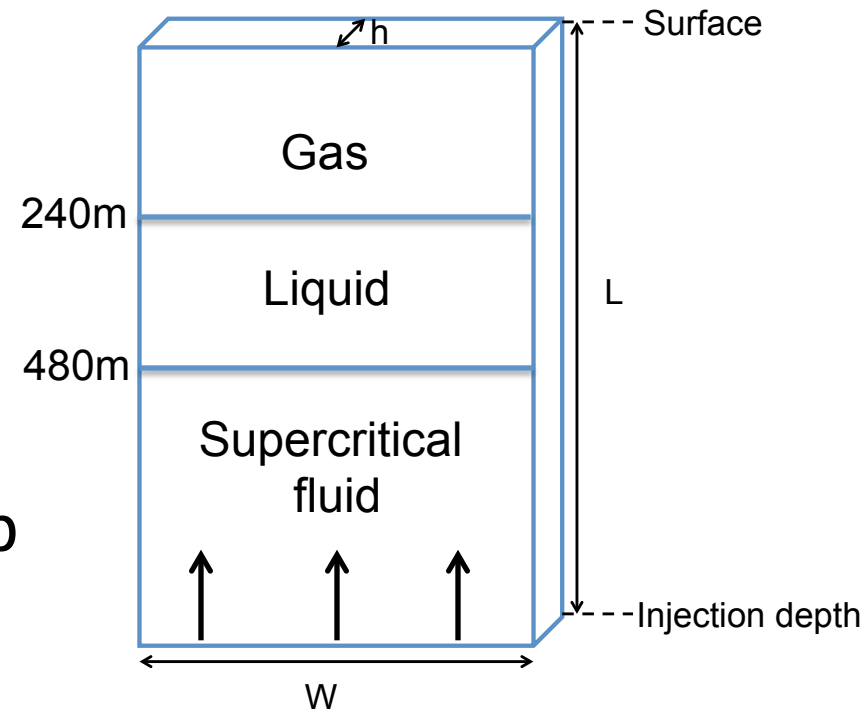
- Potential for induced seismicity
 - Fluid-flow modelling to determine whether fracture pressure will be exceeded.
- Potential to observe seismic velocity change
 - Ambient noise interferometry (ANI),
 - Tomographic inversion.





Fluid flow modelling methods

- Fault with pathway to surface
- Assume Darcy flow
- Viscous, laminar flow
- Incompressible fluid >240m
 - **Constant viscosity**
- Compressible gas <240m deep





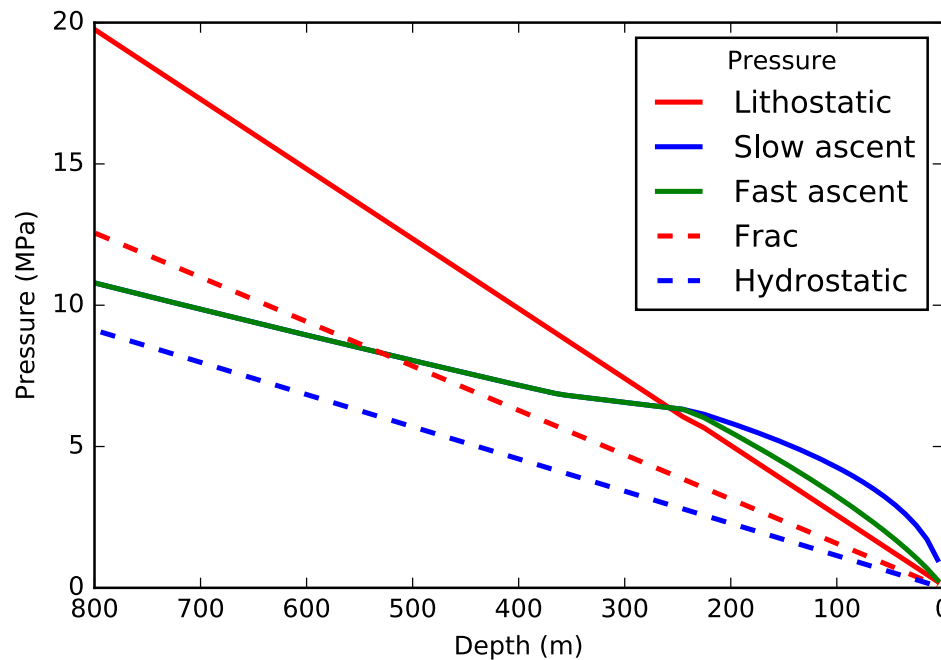
CO₂ pressure

Incompressible fluid

- Constant volume & density
- Pressure from data tables

Compressible gas

- Equations from Huppert & Sparks, J. Fl. Mech., 2016

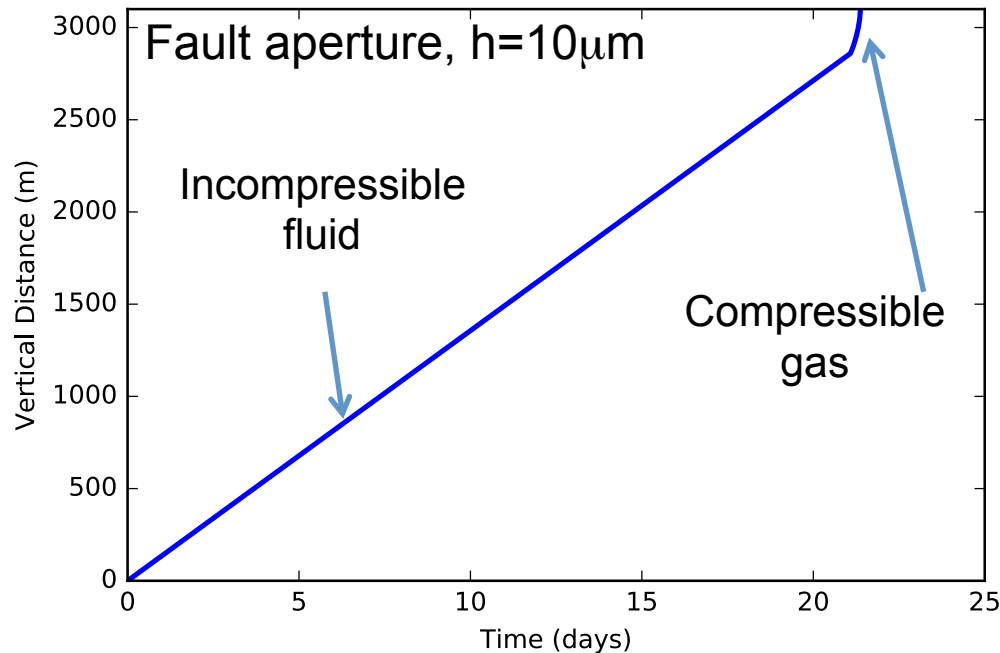


Stork et al., in rev.

Frac pressure exceeded at depths <500m.



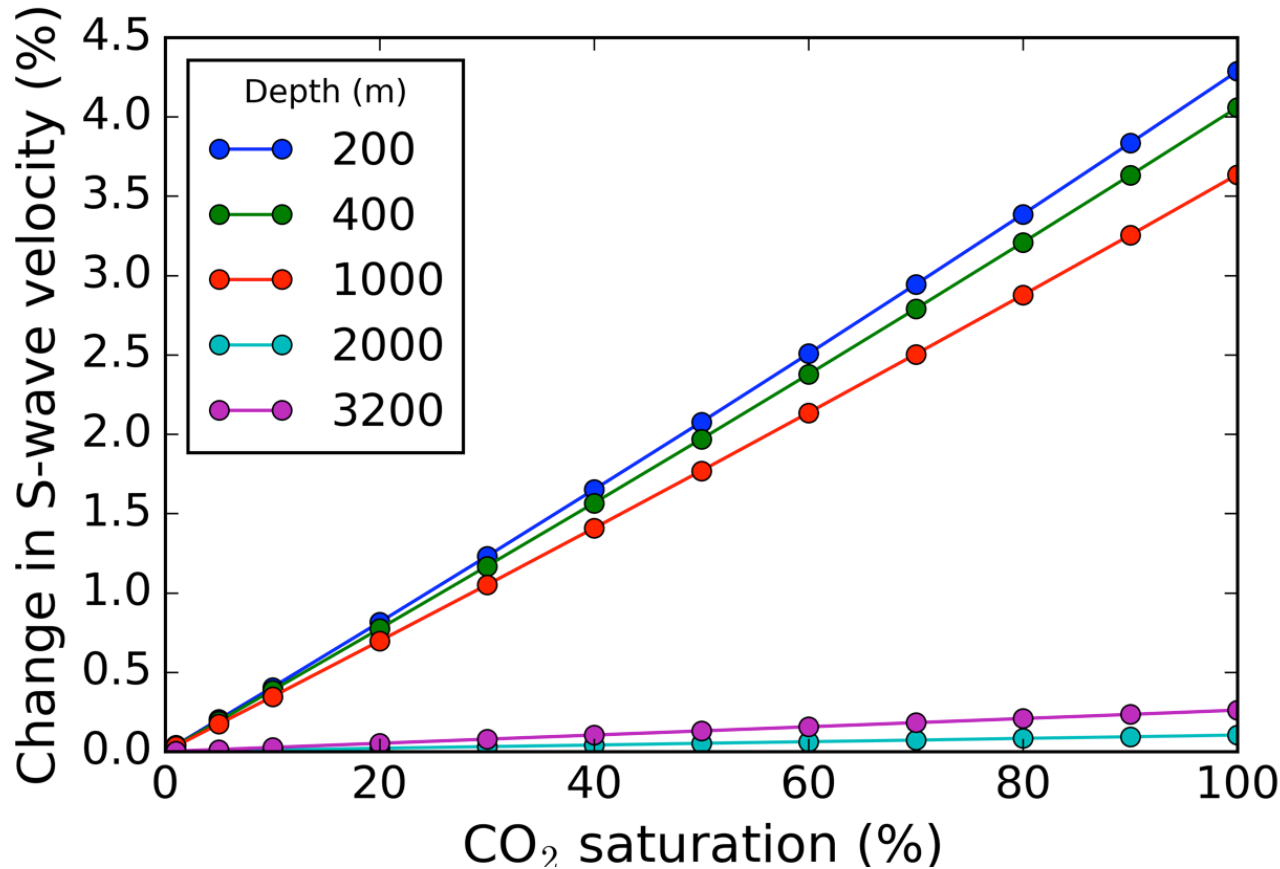
Travel-time to surface



*Frac pressure exceeded at depths <500m.
Potentially days before CO₂ reaches surface.*



Predicted velocity changes with CO₂ influx

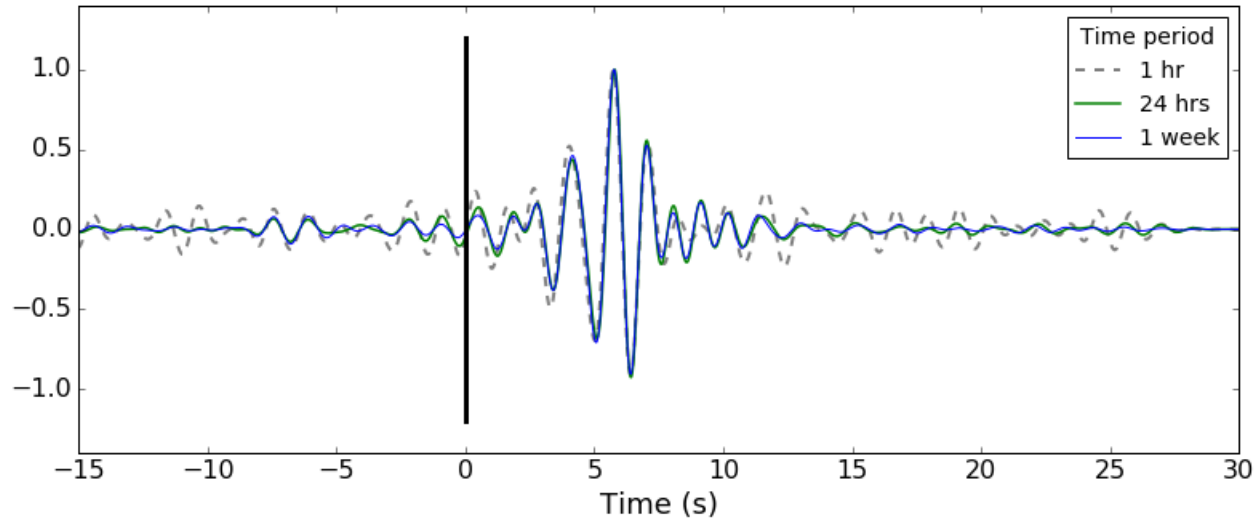


- Biot-Gassmann fluid substitution
- Brine pore fluid



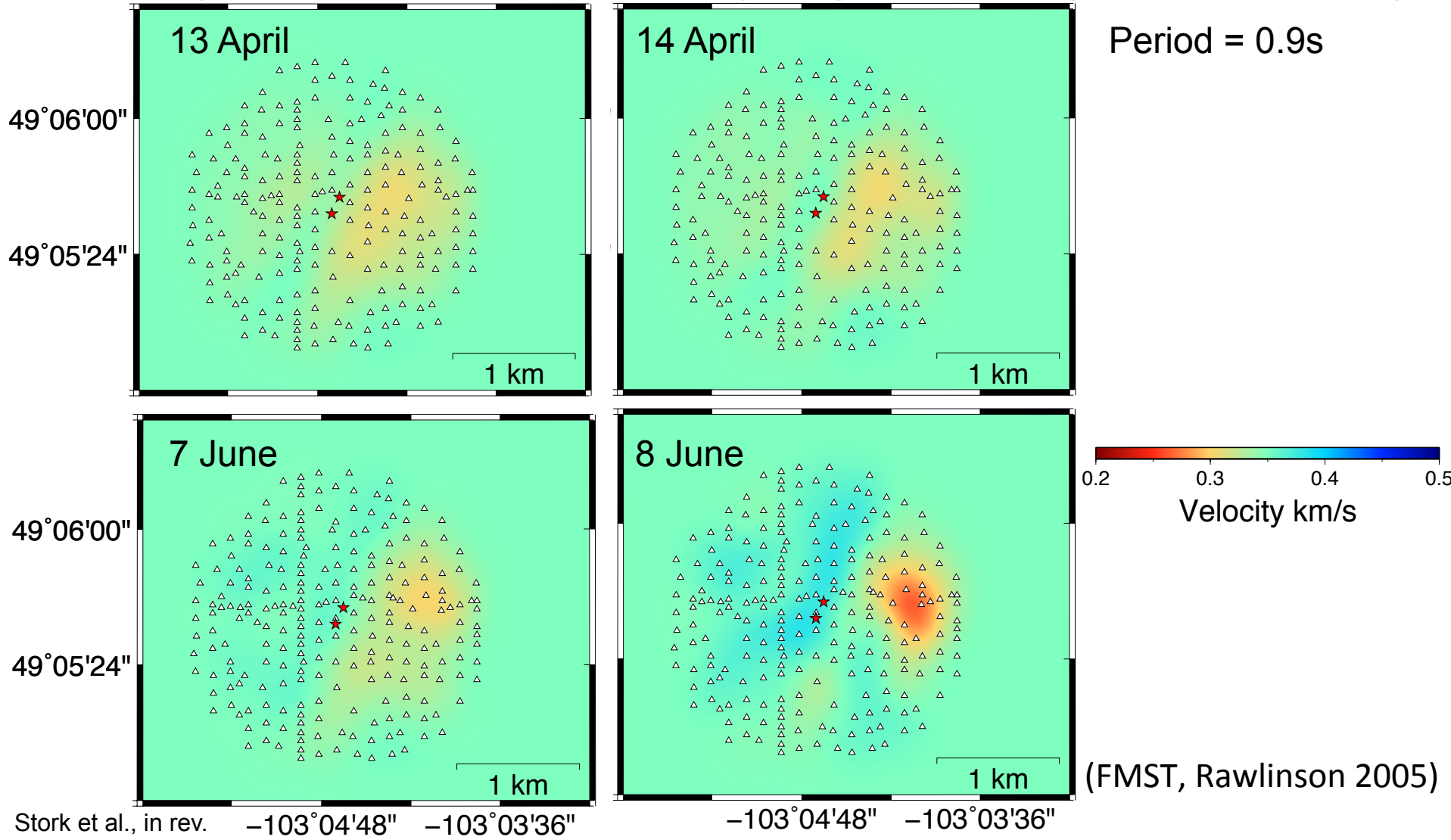
Detecting velocity changes

- Ambient noise interferometry (e.g. Curtis et al., 2006)
 - Cross-correlation of noise recordings
 - 1 week April 2015 (pre-injection)
 - 1 week June 2015 (during injection)





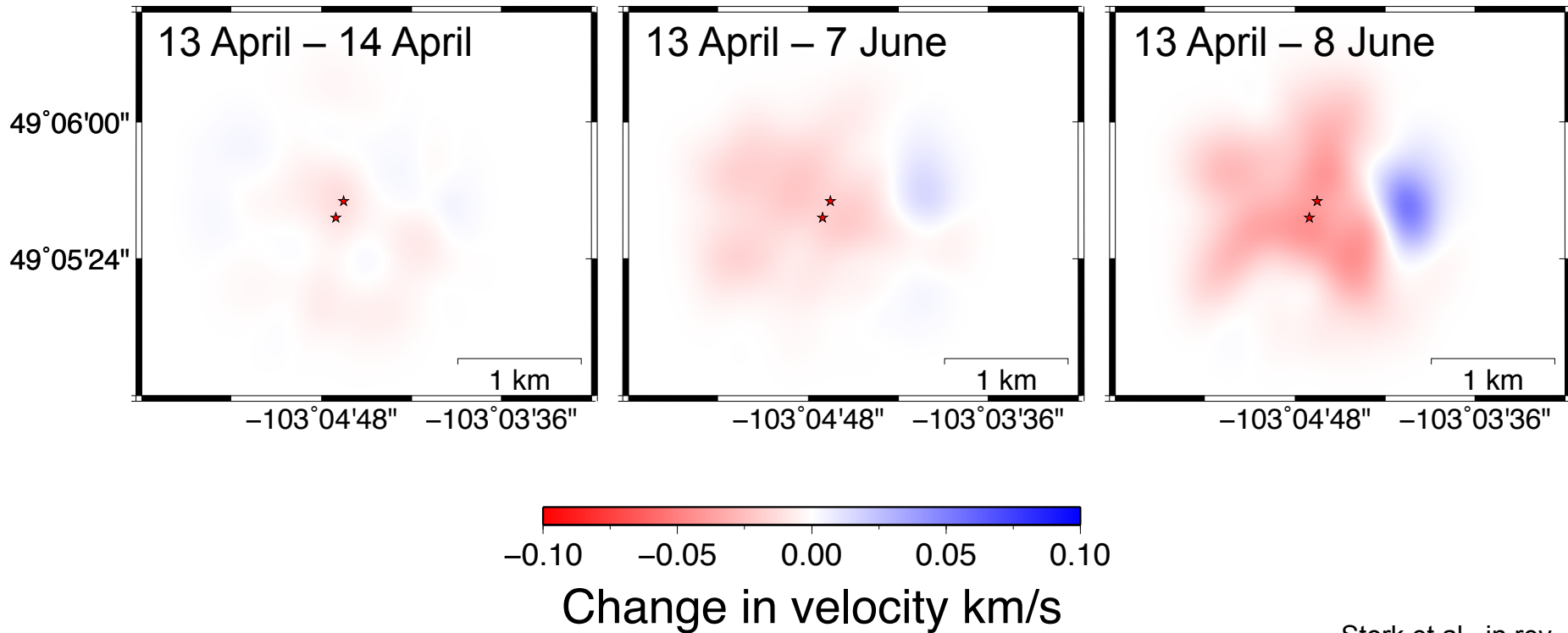
Tomographic inversion: Rayleigh wave group velocity





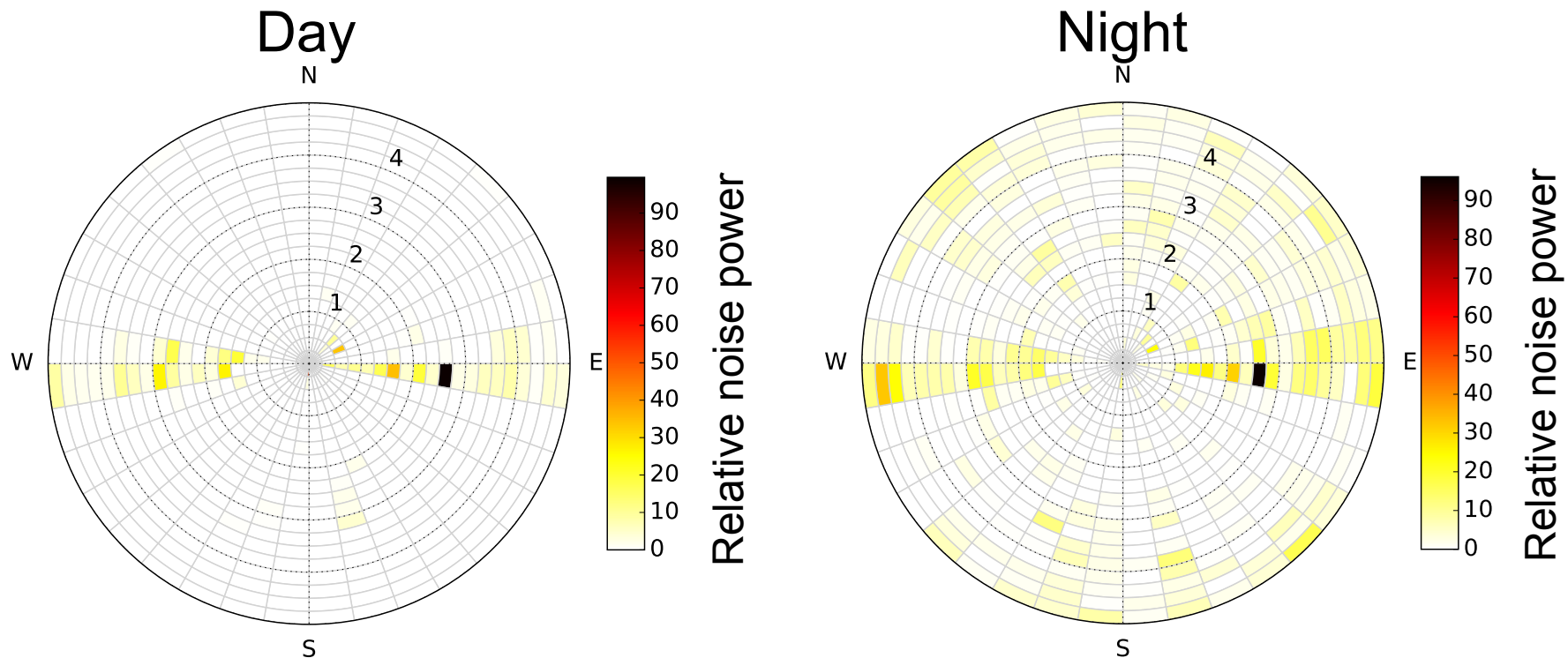
Velocity differences

Period = 0.9s

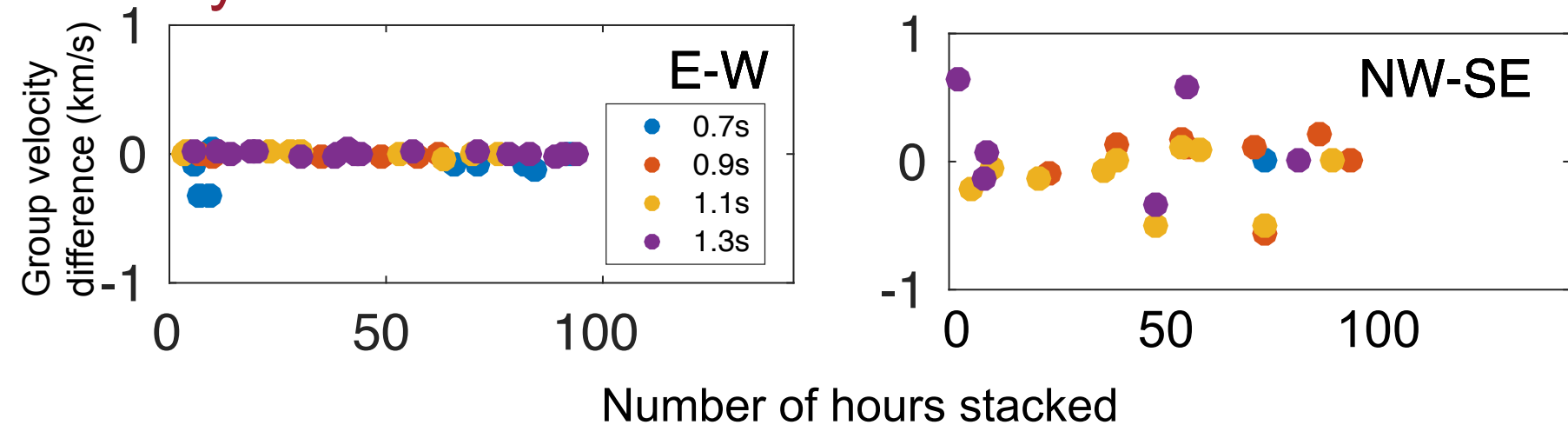


Stork et al., in rev.

Ambient noise



Velocity variation with stacked data





Conclusions

- Assessment of seismic monitoring as CO₂ leakage detection tool at Aquistore.
- Seismic events predicted if CO₂ <500m deep.
- Ambient noise interferometry currently unable to detect leak at Aquistore due to
 - Array aperture
 - Noise characteristics
 - Picking uncertainties
- In general, ANI could provide cost-effective, near real-time monitoring.

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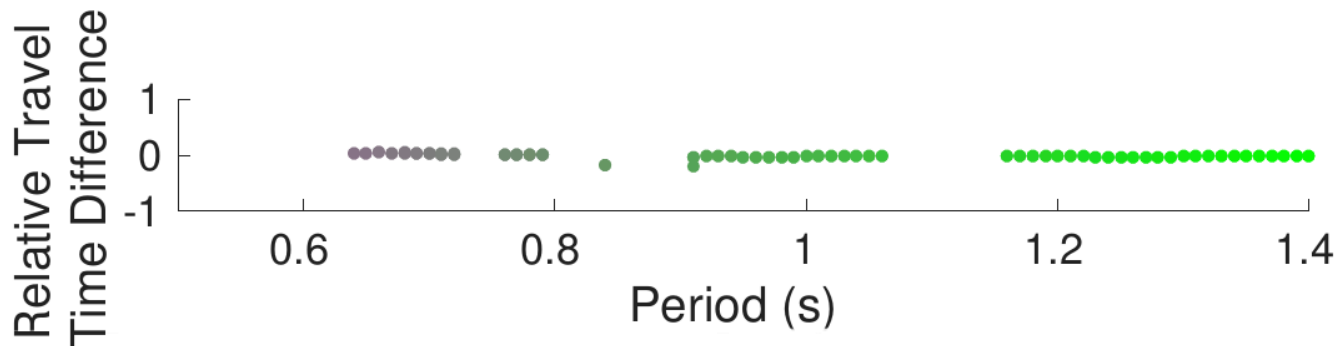
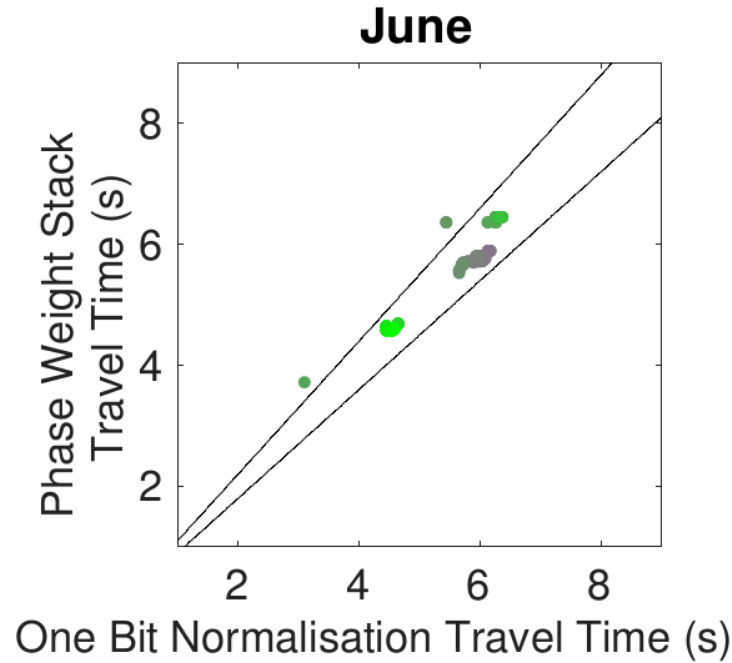


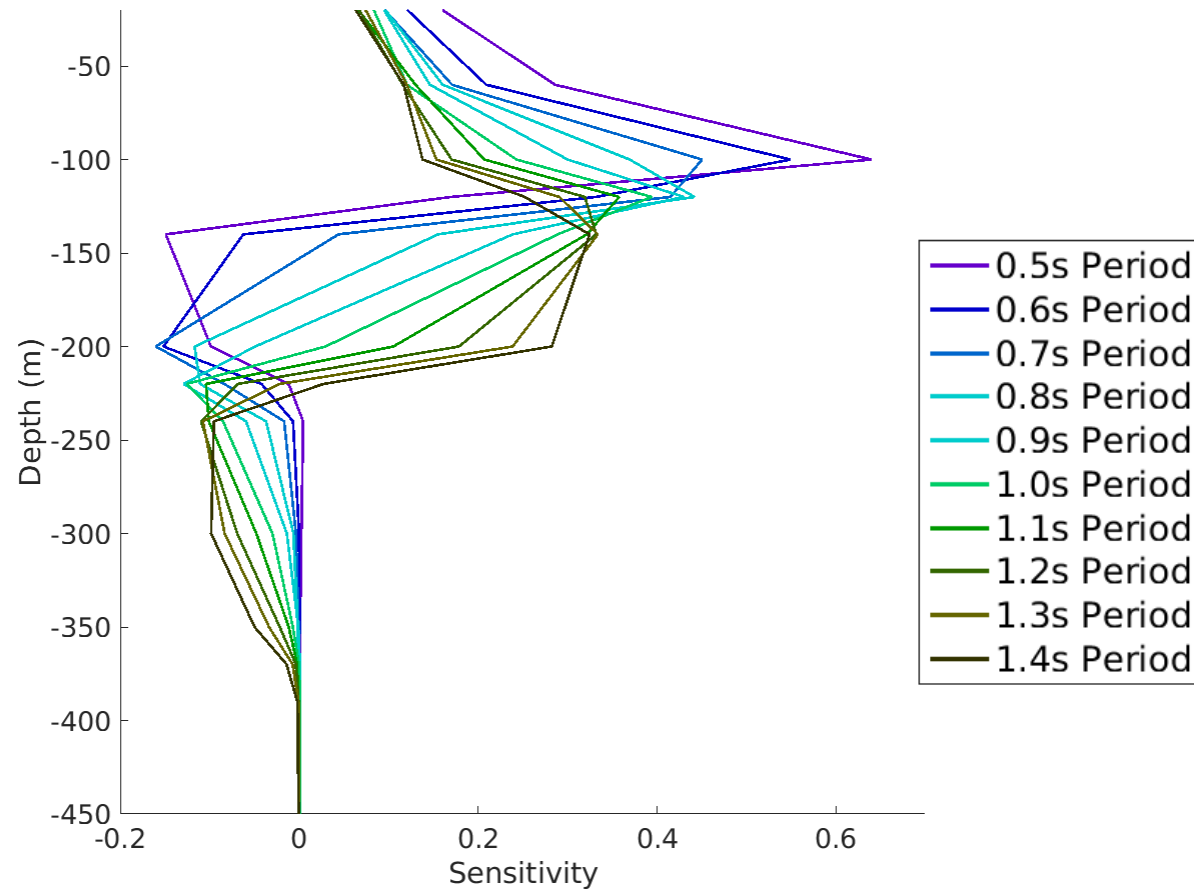
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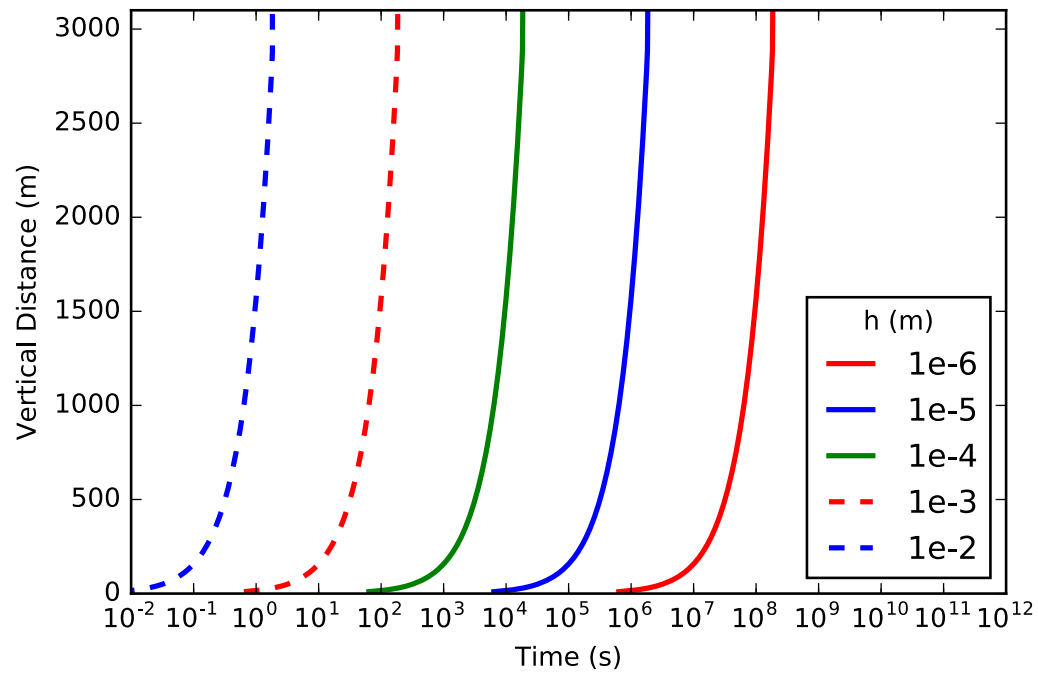


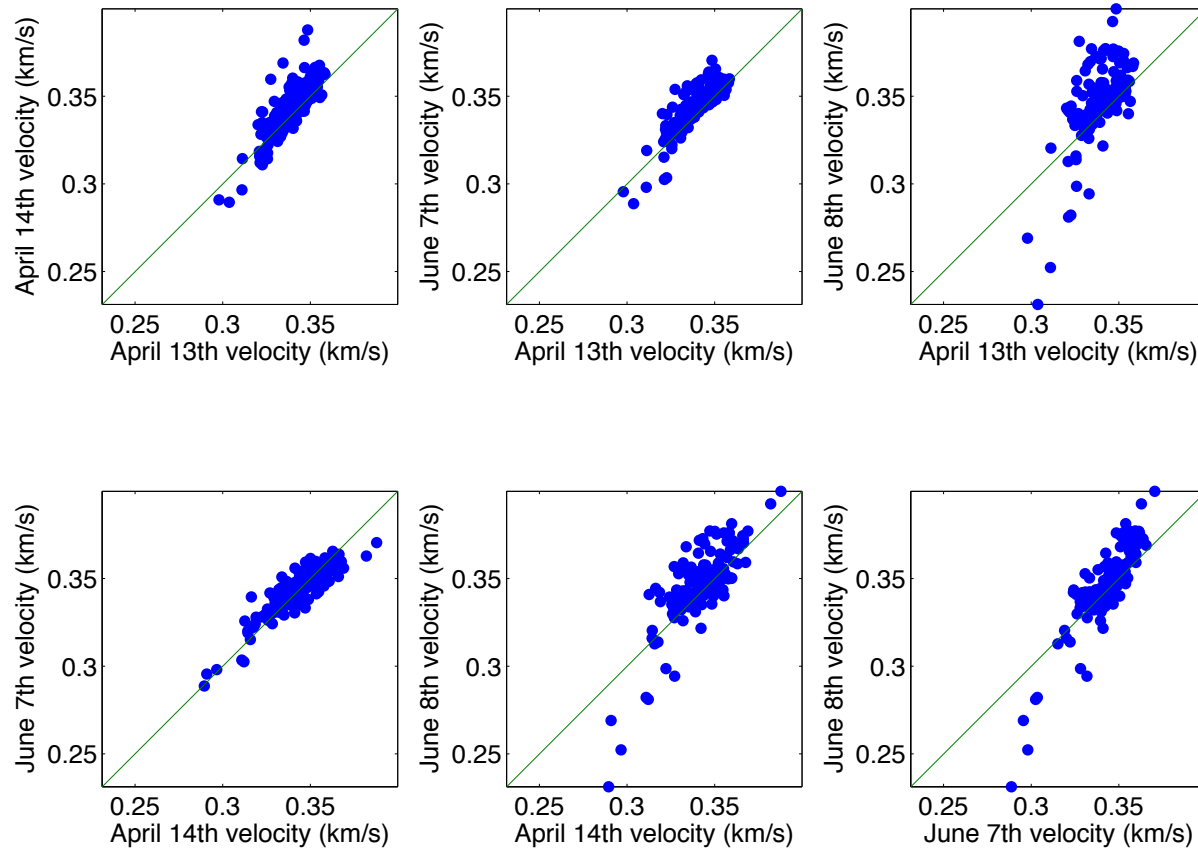
Thanks to the PTRC for providing permission to work with and present the data.











$$u_z = -(k/\mu)dp/dz$$